BENGUET ELECTRIC COOPERATIVE COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JUNE 2025 Based on June 2025 Generation Costs

GENERATION RATE- MAIN

sc	DURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (June 2025) Php/kWh
A.	NPC PSALM Kayapa	0.04%	20,580.00	90,331.79	-	90,331.79	4.3893
В.	TeAM Energy	0.00%			-	-	-
C.	LPI	0.00%	-	-	-	-	-
D.	GNPD	89.93%	47,801,588.77	278,301,497.12	219,402.65	278,520,899.77	5.8266
E.	WESM (including LR)	10.02%	5,323,530.00	29,120,679.92	-	29,120,679.92	5.4702
F.	Net Metering	0.01%	6,725.86	38,155.80	-	38,155.80	5.6730
	Total	100.00%	53,152,424.63	307,550,664.63	219,402.65	307,770,067.28	5.7903
Ge	neration Rate Adjustments						
	Pilferage Recovery			-		-	-
	GOUR						-
Ge	neration Charge per kWh		53,152,424.63	307,550,664.63	219,402.65	307,770,067.28	5.7903
						billing month	Jul 2025

GENERATION RATE-LUELCO

sc	DURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (June 2025) Php/kWh
D.	LUELCO (Sale for Resale)*	100%	4,090.90	17,855.96	-	17,855.96	4.3648
	Total		4,090.90			billing month	Jul 2025

^{*} The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

^{**} kWh purchased is based on actual kwh purchases

^{***} WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)

^{****}Other Cost Adjustments includes 50% PPD